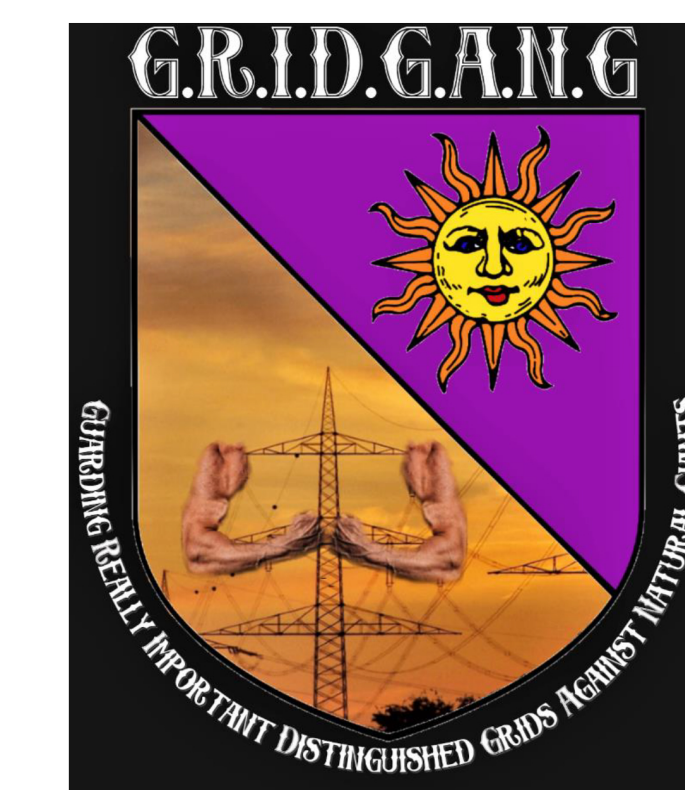


WPI

Investigating the Need for a Microgrid at WPI

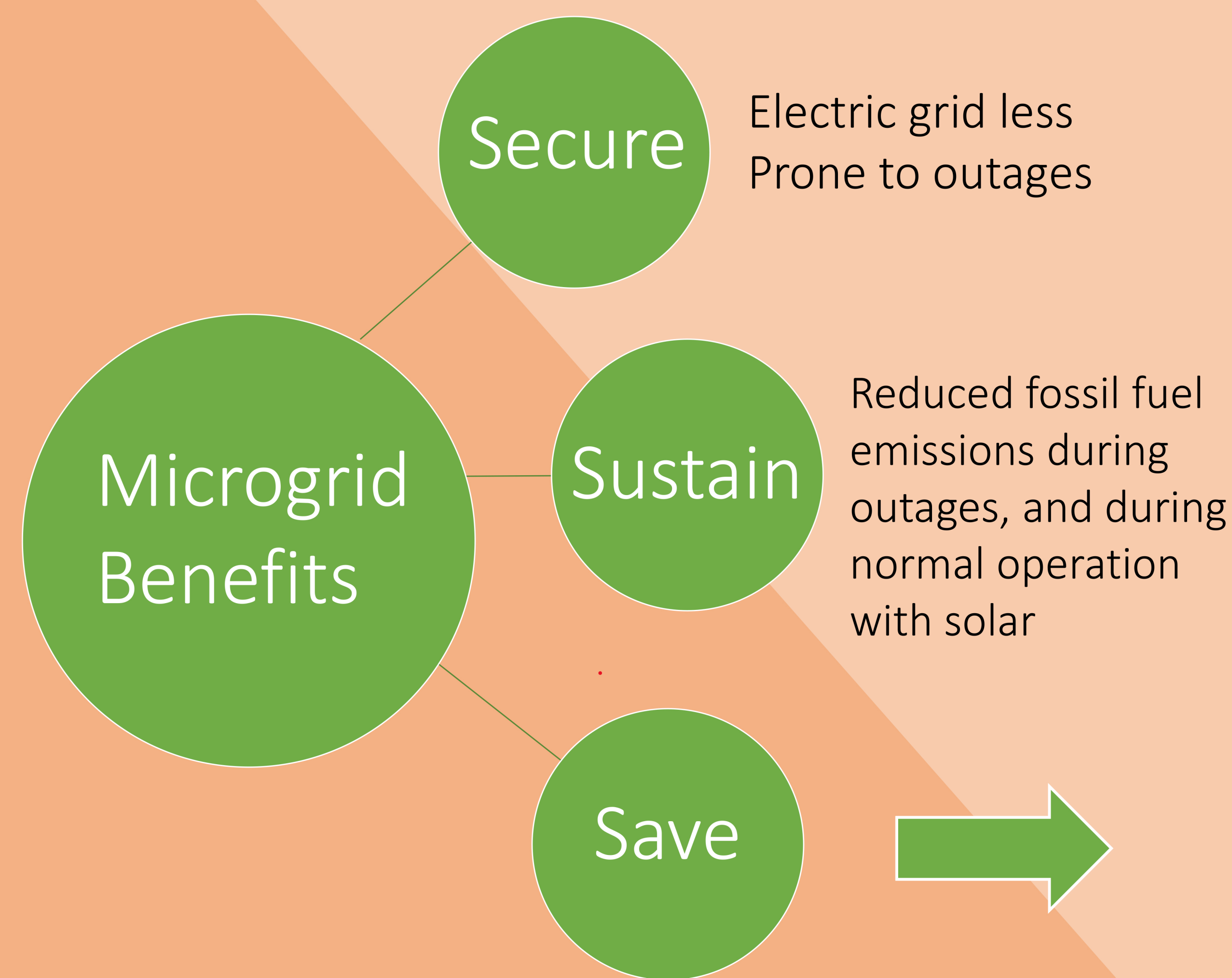
By: Nathan O'Neill, Giovanni Larson Vasquez, Cassandra Youn, Nicholas Thornton, Kevin Zhou
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What is a Microgrid?

- A smaller, self-sufficient version of a macro grid
- They can generate their own clean power and store it as well
- The optimal model of a microgrid the AC-DC model, in which the grid is self-sufficient, but is also connected to a larger grid

Why **WPI**?



Electricity Cost

Cost without Microgrid	Cost with self-financed Microgrid	Cost with a NextEra Microgrid
4.2m/yr.	2.0m/yr.	2.0m/yr.
No Upfront	\$35m Upfront	NextEra Covers

Methods

Case Studies

- Hurricane Sandy
- Hurricane Maria
- Texas Ice Storm

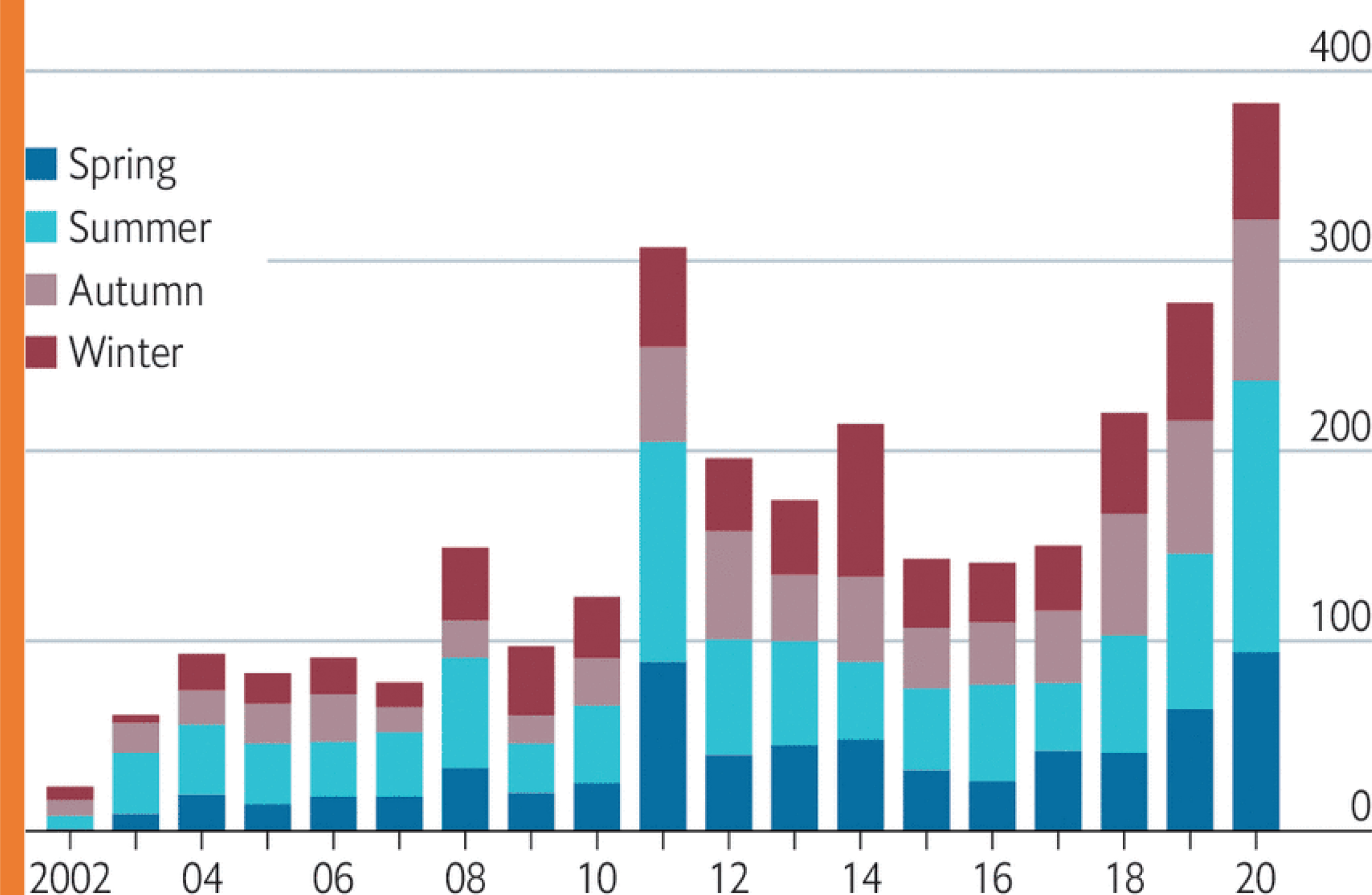
Resources

- NextEra interview
- Facilities Office Interview
- Weather Pattern Research
- WPI Energy Statistics

- WPI roof space with unexploited potential
- NextEra will use WPI's space to produce electricity
- NextEra promises WPI will pay less than they would with the grid, whether electricity prices go up or down
- Locked into contract 20-40 years



United States, reported electric disturbances



Cause, 2020, % of total



Source: Department of Energy

(NextEra Energy, personal communication, February 11, 2022)
(WPI Facilities Office, personal communication, February 7, 2022)
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