Implementing Solar Energy in Desalination Plants in Libya

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Abstract

Libya's 100% dependence on oil is not only unsustainable environmentally and economically, but it also contributes to pollution. Just as well, most of Libya's potable water comes from "fossil water". Scientists estimate that within 50 years, there will be no oil or freshwater left. Because of Libya's high solar potential, the project focuses on introducing solar power to future desalination projects within the country.



Methodology

We collected data on existing solar desalination plants, existing desalination plants in Libya, membrane vs. thermal, and varying types of solar panels in order to compare the most promising types of desalination methods, the most effective types of solar panels, and understand what was out in the world for solar desalination plants right now.

Solution

Our recommendation is an eight-unit multi-effect evaporation desalination plant run by parabolic trough panels. The plant would be able to generate 250,000 m3 of water a day. For that amount of water to be desalinated, the plant would need approximately 3,500 MW; 1,280 parabolic trough panels would satisfy this. We also created an easy to understand comparison of what we believe are the top two in each category as well as cost comparisons because Libya's needs and resources may be different in the future, so the right combination may need to be reevaluated.

Desalination Cost Comparison				
		Capital Cost	and the second	Annual
	(\$/m ³)	(\$)	Capital	Energy
			Cost	Cost (\$/yr.)
			(\$/m ³ /d)	
Reverse	1.09	49,700,000	1,313.10	4,300,000
Osmosis				
37,850 m ³ /d				
Multiple	1.08	70,400,000	1,860	1,000,000
Effect				
Evaporation				
37,850 m ³ /d				

Solar Types Cost Comparison			
	Solar Field	Energy	Operation and
	Installation	Storage	Maintenance
	$(\$/m^2)$	(\$/kWh-t)	(\$/kWh-yr.)
Parabolic	245 – 295	50 – 80	60 – 70
Trough			
Collector		g	
Evacuated	330 – 550	N/A	36 – 60
Tube			
Collector			

Reverse Osmosis		
Advantages	Disadvantages	
Minimized corrosion risk	Membranes require maintenance	
No need for external thermal energy	Requires the seawater to be pretreated	
Automation is feasible		
Low energy consumption		

icinibianes require maintenance	
Requires the seawater to be retreated	
t Evaporation	
Disadvantages	
High corrosion risk	
f there is no heat-recycling	
system, operation costs rise	

Evacuated Tube Collectors		
Advantages	Disadvantages	
Minimized heat loss	Take up a lot of space	
Can operate in higher temperatures		

Multiple Effect Evaporation		
Advantages	Disadvantages	
Low electrical consumption	High corrosion risk	
Can operate at low	If there is no heat-recycling	
temperature (70°C)	system, operation costs rise	
No pretreatment required		
Highly reliable and simple		
to operate		
Reduced footprint		

Parabolic Trough Collectors

Advantages	Disadvantages
Have higher	Require a sun tracking system
thermodynamic efficiency	
Reflective surfaces are	Reflective surfaces require
cheap	maintenance
Economically viable	

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